

Constrained Derivative Free Optimization for Reservoir Characterization

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Summary





- Context and objectives of the reservoir characterization
- Derivative free optimization methods
- SQA method (Sequential Quadratic Approximation)
- Introducing constraints
- Results
 - on benchmark test cases
 - on a reservoir engineering application
- Conclusions and outlook

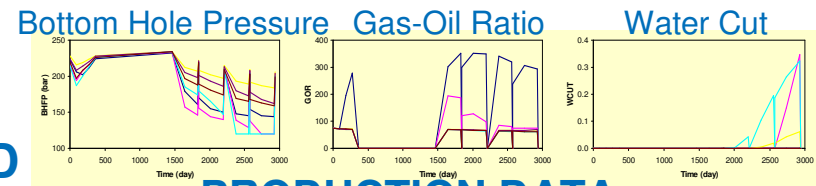


Reservoir characterization

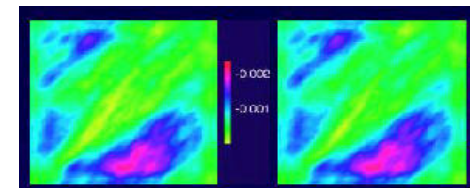
History matching from production data and 4D seismic data
for characterization of dynamic behavior of reservoir during the
production of a field

- Petrophysical parameters:
Porosity and permeability
Fault properties
- Well parameters: Skin, PI ...

FORWARD

 problem

INVERSE



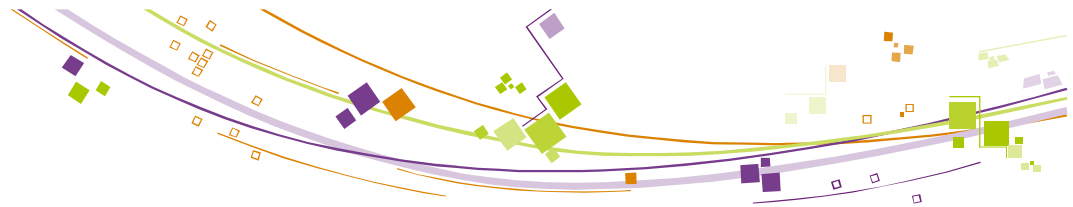
PRODUCTION DATA
 Time 1 Time 2



4D SEISMIC DATA :
impedance maps

Forward problem : fluid flow simulation in reservoir
petro-elastic modelling





Reservoir characterization

Characteristics of the optimization problem

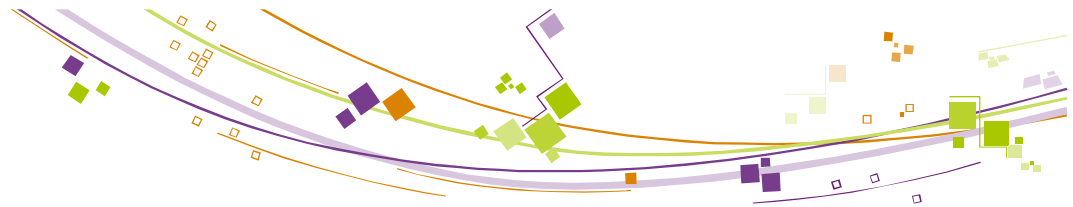
$$\min_m f(m) := \|d_P(m) - d_P^{obs}\|_{C_P}^2 + \|d_S(m) - d_S^{obs}\|_{C_S}^2$$

- nonlinear least-square problem
- data space: up to 1.000.000 measurements
- parameter space: ~10 up to 100 (various types)
- gradient unavailable
- simulation expensive in computation time (1mn - hours)



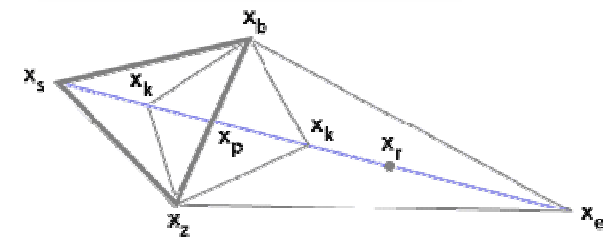
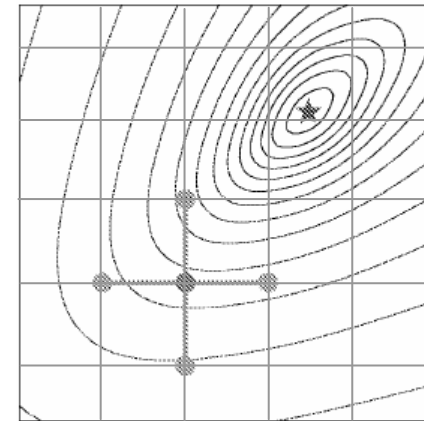
Derivative free optimization methods

- Classical methods using gradients approached by finite differences



Derivative free optimization methods

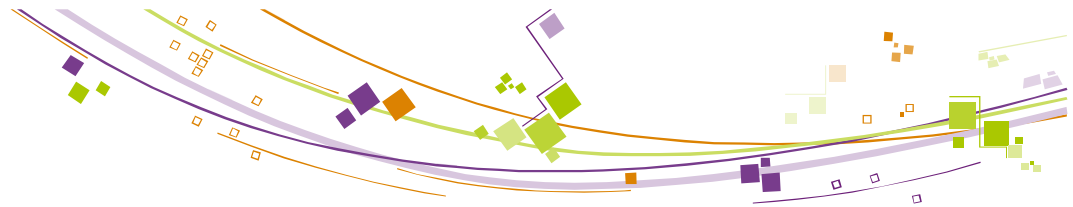
- Classical methods using gradients approached by finite differences
- Pattern Search
- Nelder Mead Simplex





Derivative free optimization methods

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- Genetic algorithm (global): CMA-ES



Derivative free optimization methods

- Classical methods using gradients approached by finite differences
- Pattern Search
- Nelder Mead Simplex
- Genetic algorithm (global): CMA-ES
- Optimization based on surrogate models
 - global model: (ex kriging + Expected Improvement criterion – D Jones)
 - local quadratic model in a trust region

SQA Method (Sequential Quadratic Approximation)

M.J.D. Powell, 2004, The NEWUOA software for unconstrained optimization without derivatives

1. Determine the first quadratic model Q interpolating the objective function in $n + 2 \leq m \leq (n + 1)(n + 2)/2$ points in a trust region $\Delta = \rho$

2. At a given iteration

A. Minimization of Q and update of Δ

- $\min_{\|d\| \leq \Delta} Q(x_{opt} + d)$

- If $\|d\| < \frac{\rho}{2} \longrightarrow$ 2.B

- Otherwise we use the new evaluation $f(x_{opt} + d)$ to update

 - the quadratic model Q

 - the radius of the trust region Δ according to the predictivity of the quadratic model R

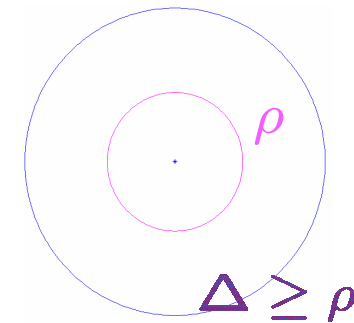
- If $R > 0.1 \longrightarrow$ 2.A

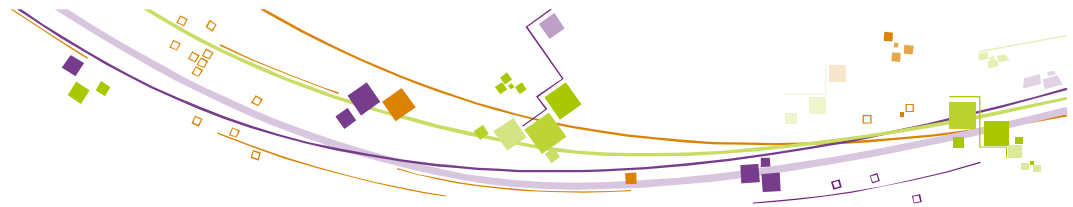
B. Check the validity of Q in the trust region

- not valid: add a point $\max_{\|d\| \leq \Delta} |l_t(x_{opt} + d)|$, $f(x_{opt} + d)$ is evaluated

- valid: If $\|d\| > \rho \longrightarrow$ 2.A, otherwise 3

3. Reduction of ρ and \longrightarrow 2 or STOP





Constraints in SQA

Derivatives of constraints are given

Taking into account constraints consists of 3 steps

1. The choice of initial points in the admissible domain defined by the constraints
2. The minimization of the model under constraints in the trust region

$$\min_{\|d\| \leq \Delta} Q(x_{opt} + d) \quad s.t. \begin{cases} C(x) \leq 0, \\ E(x) = 0. \end{cases}$$

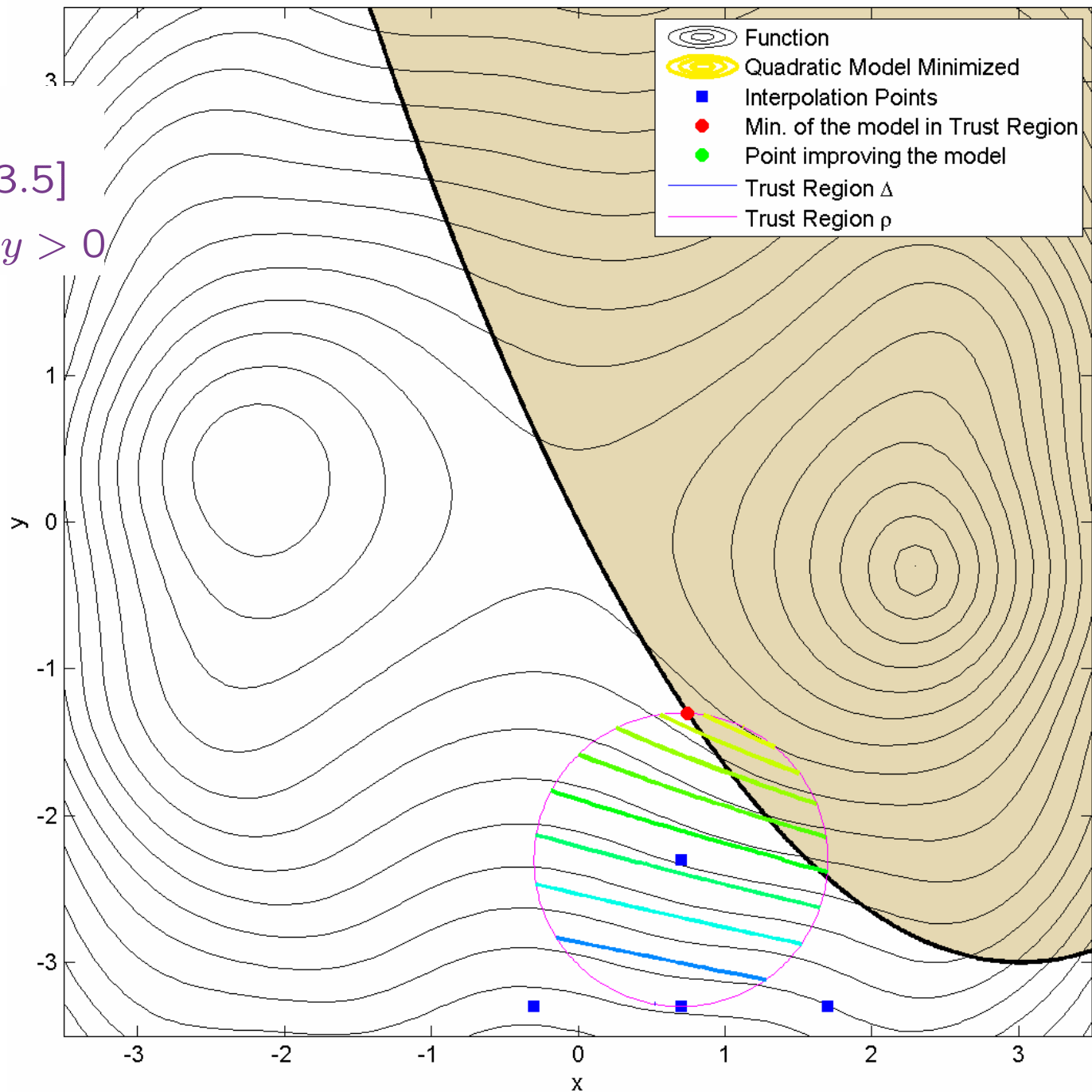
3. The improvement of the model under inequality constraints in the reduced trust region

$$\max_{\|d\| \leq \bar{\Delta}} |l_t(x_{opt} + d)| \quad s.t. C(x) \leq 0.$$

calculated with SQPAL, a Sequential Quadratic Programming Approach
Sinoquet D. et Delbos F., 2007

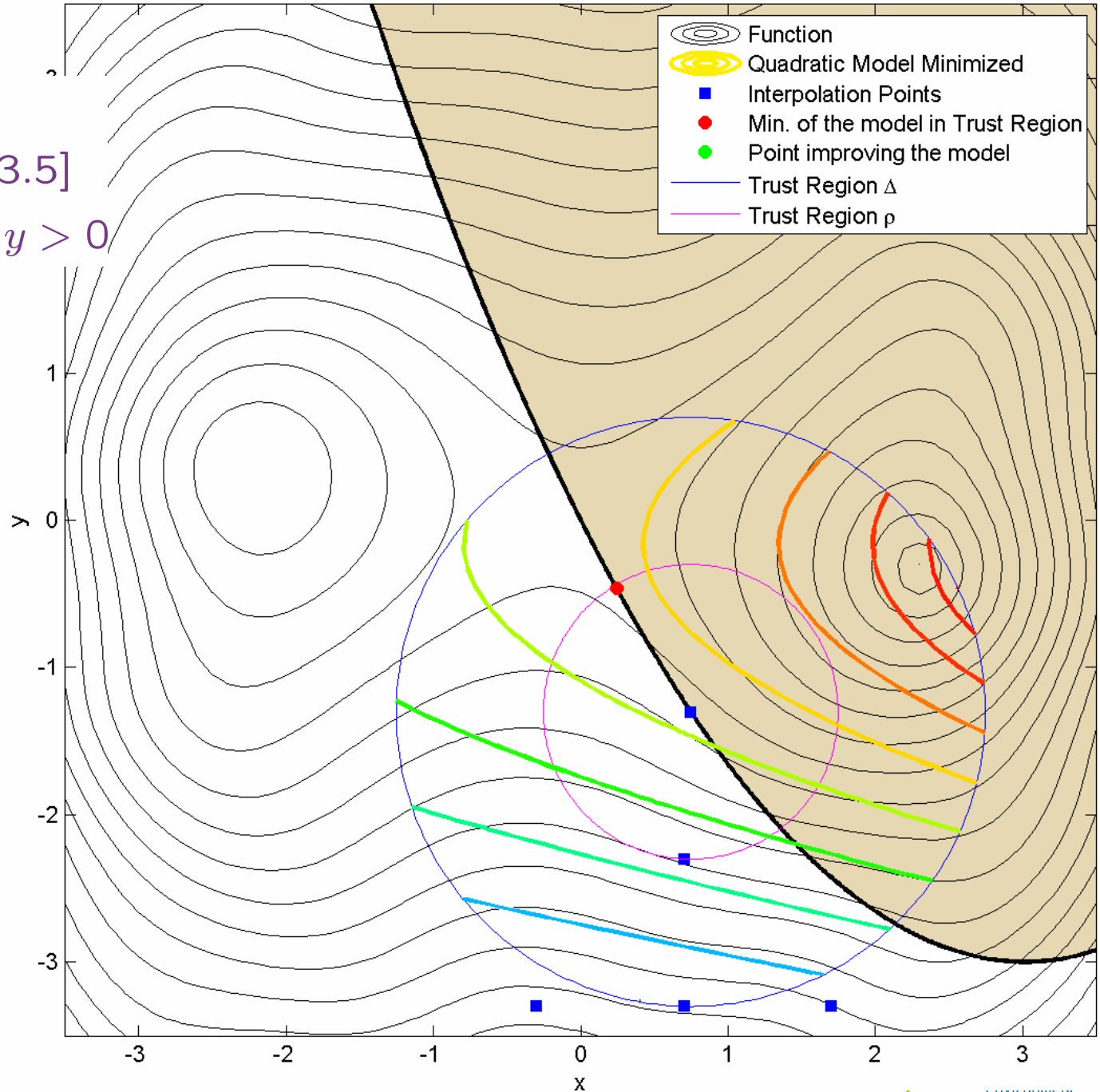


$$\begin{aligned} & \min_{x,y \in \mathcal{R}} f(x,y) \\ & \text{s.t. } \begin{cases} x, y \in [-3.5, 3.5] \\ \frac{(x-3)^2}{3} - 3 - y > 0 \end{cases} \end{aligned}$$



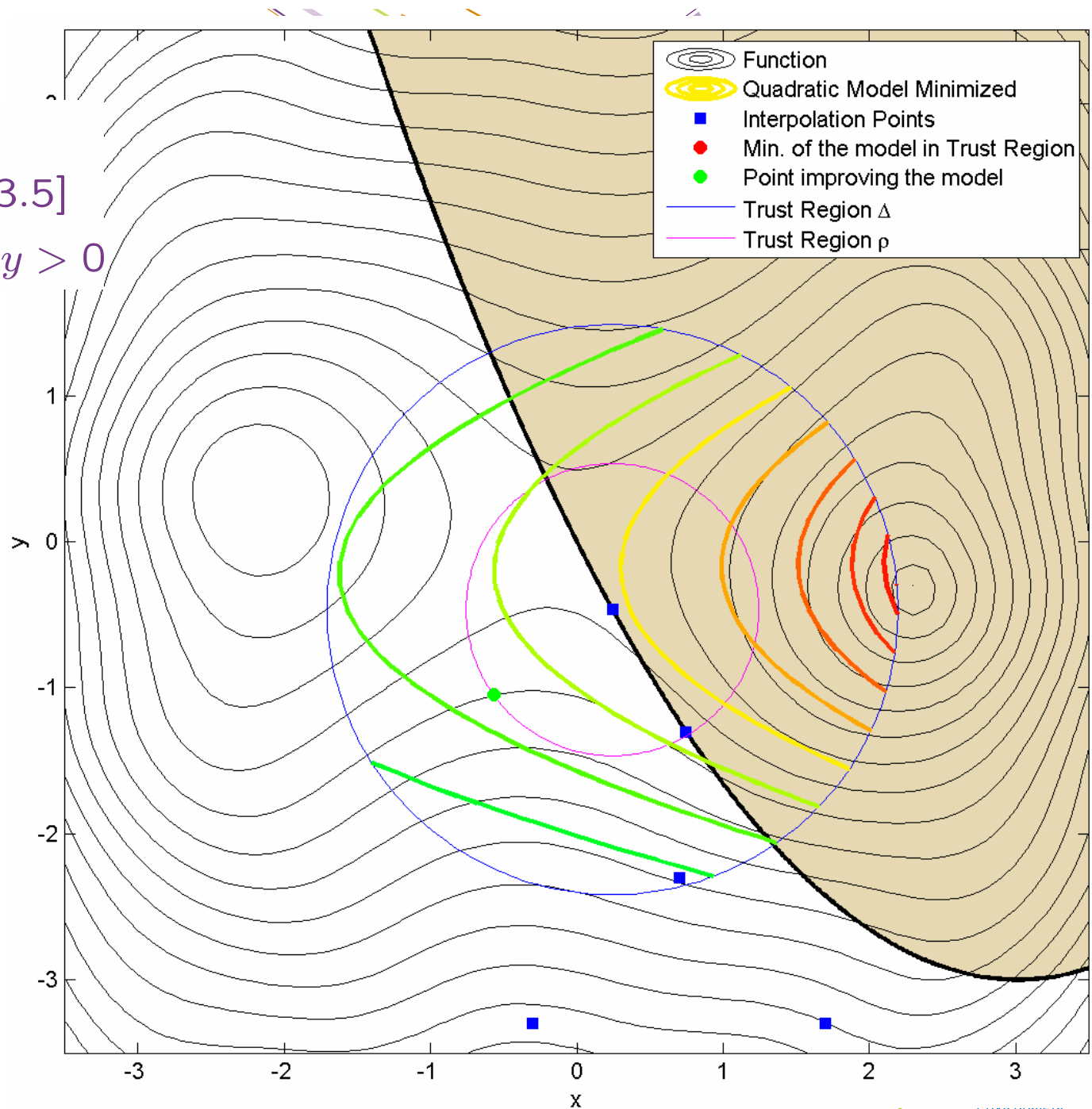
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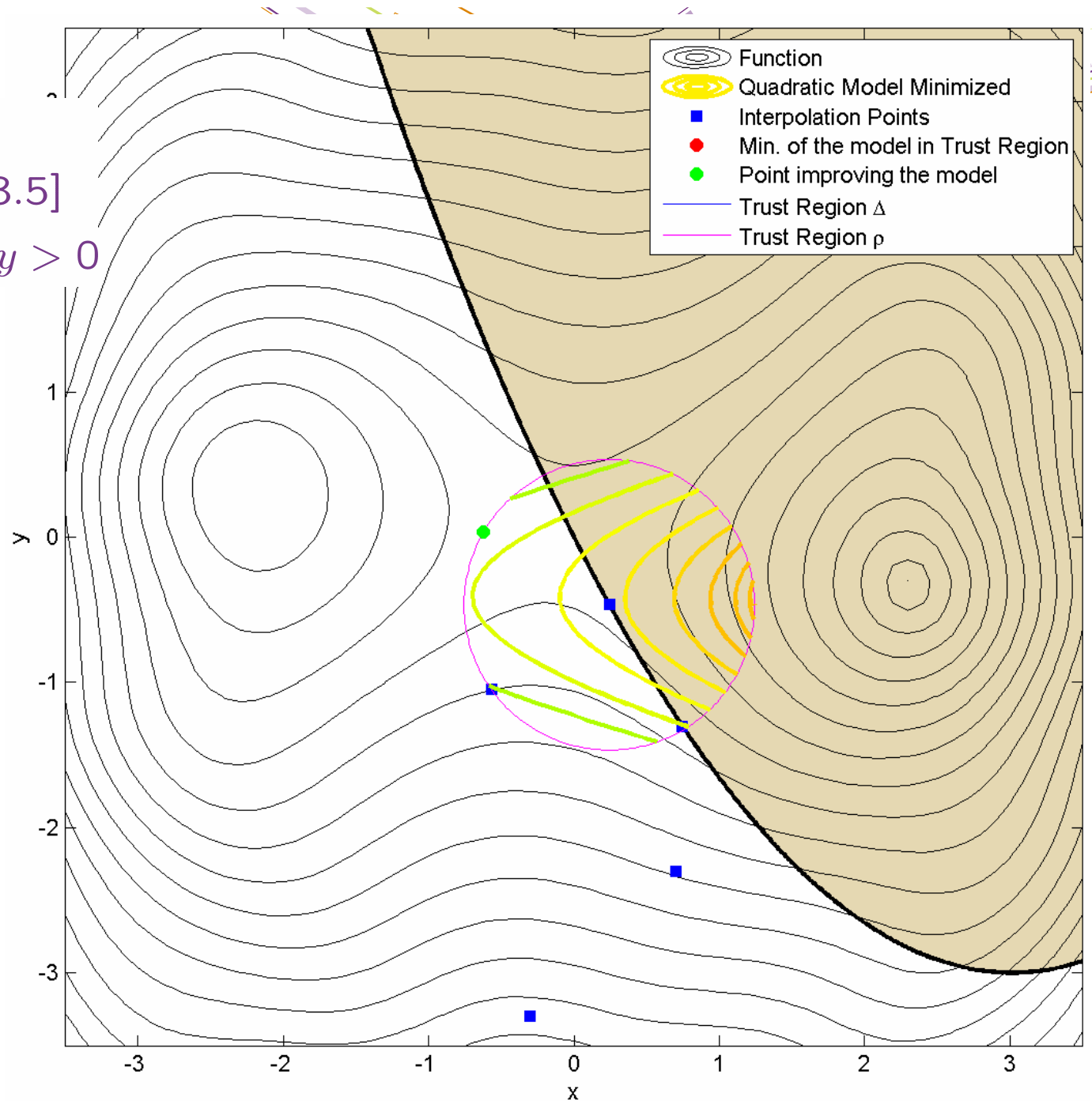
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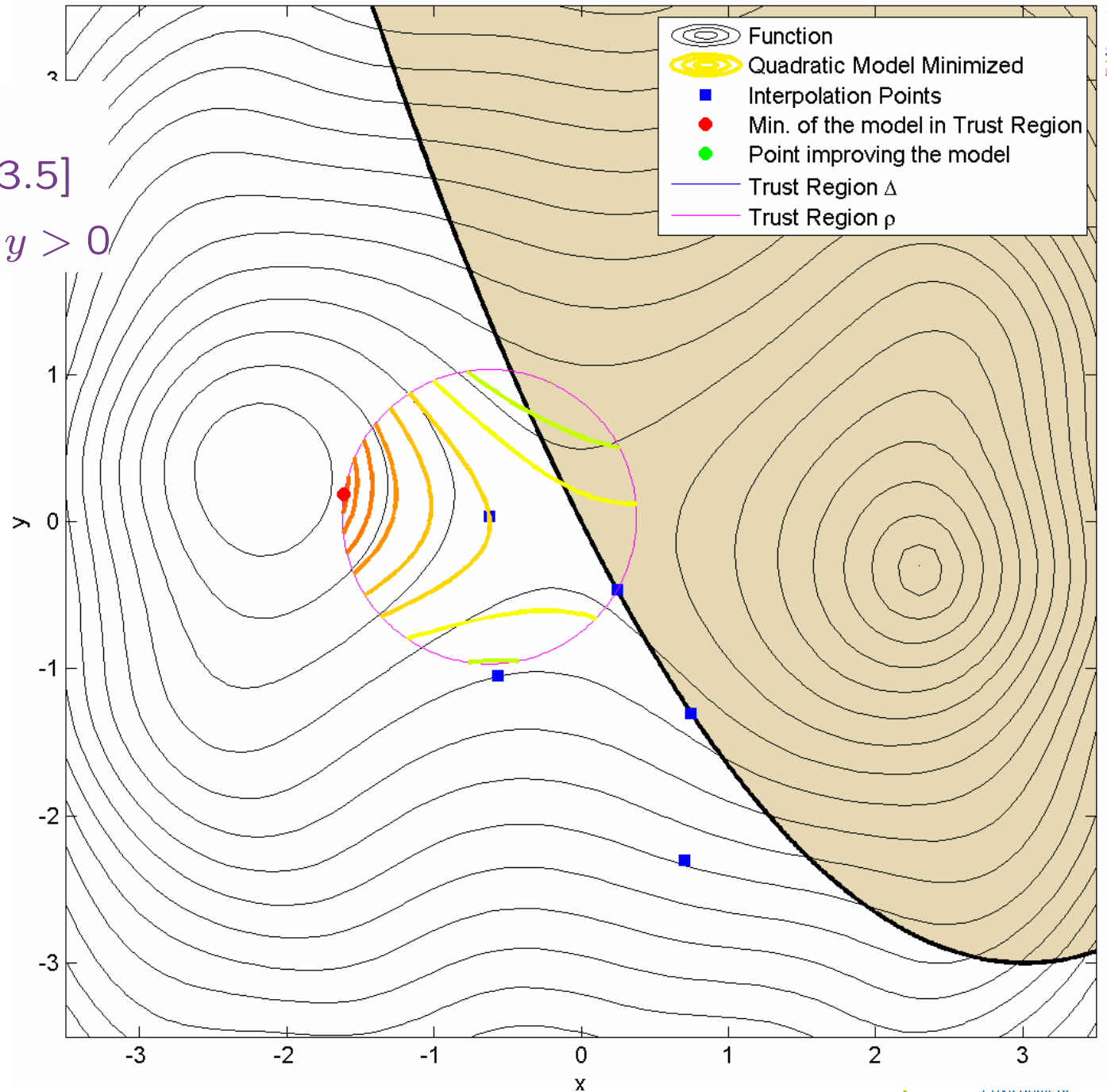
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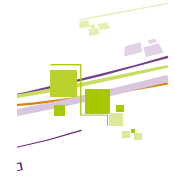


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Results on More & Wild benchmark



Moré J.J. & Wild S.M., 2007,
Benchmarking Derivative-Free Optimization Algorithms

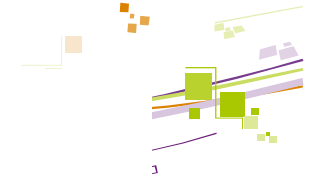
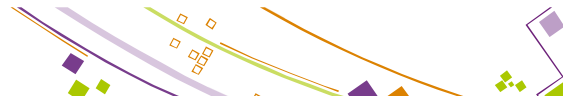
- **29 Test cases constructed from the benchmark CUTer**

$$f(x) = \sum_{k=1}^m f_k(x)^2 \quad \text{under bound constraints}$$

- **Dimension: 2 to 7 parameters**

- **Stopping Criterion: number of function evaluations**

- **Accuracy measured by** $\tau = \frac{f(x_{n_{eval}}) - f_L}{f(x_0) - f_L}$



Results on More & Wild benchmark

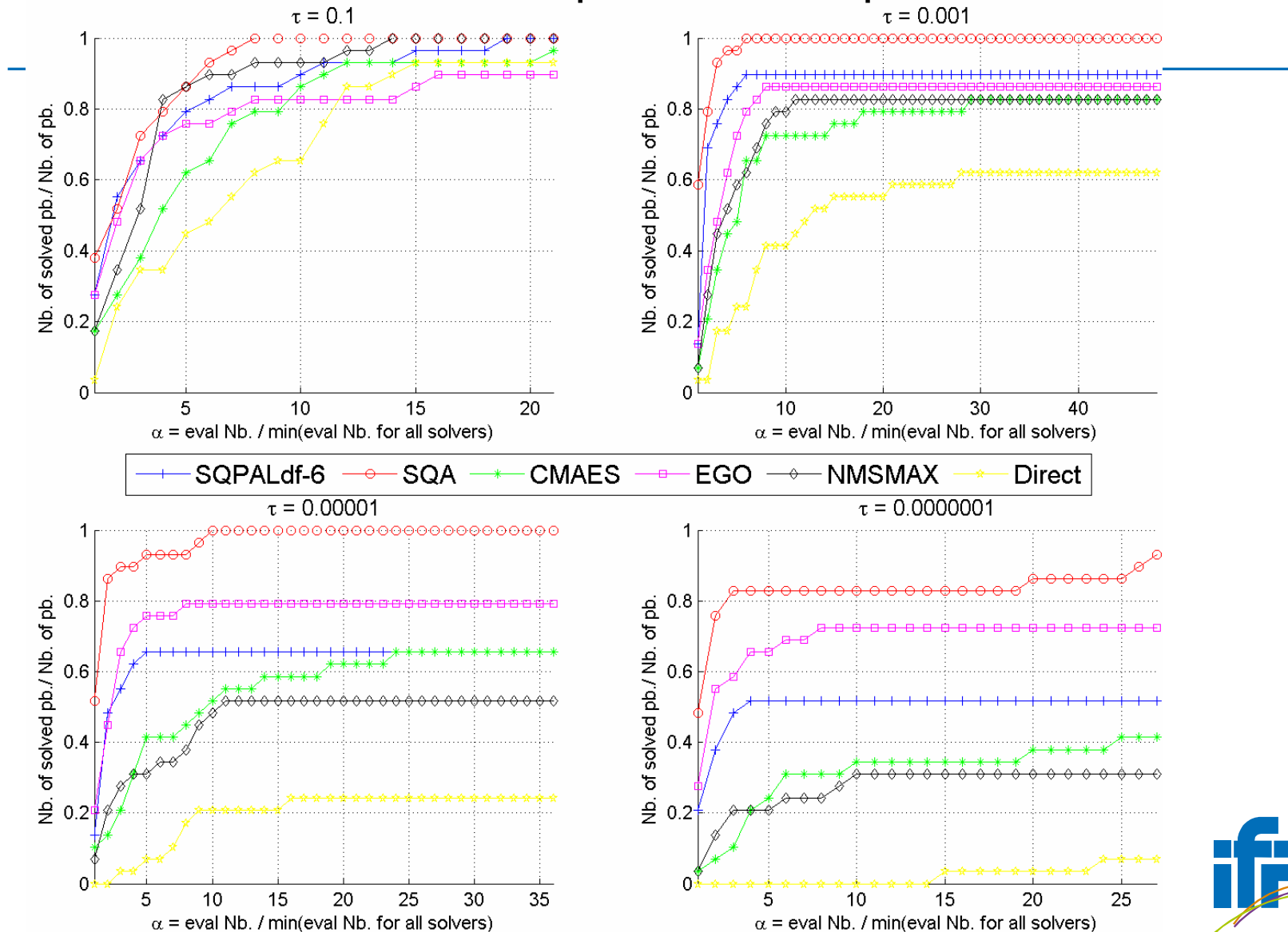
Comparison between

SQA	Local quadratic model in a trust region
SQPAL	SQP method using gradient approached by finite differences
EGO	kriging with Expected Improvement
CMAES	Genetic Algorithm
NMSMAX	Nelder Mead Simplex
Direct	Pattern Search



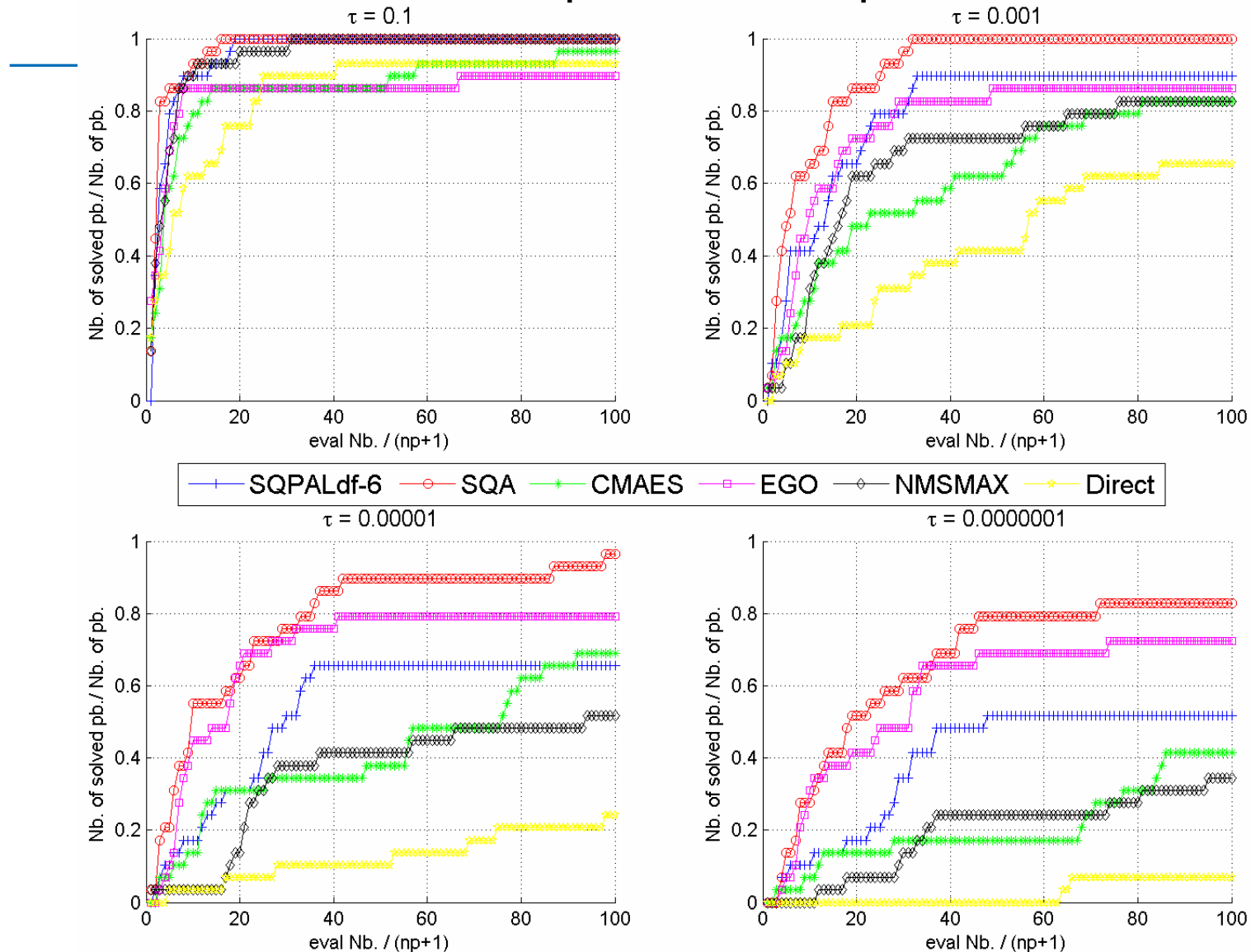
Results on a More & Wild benchmark

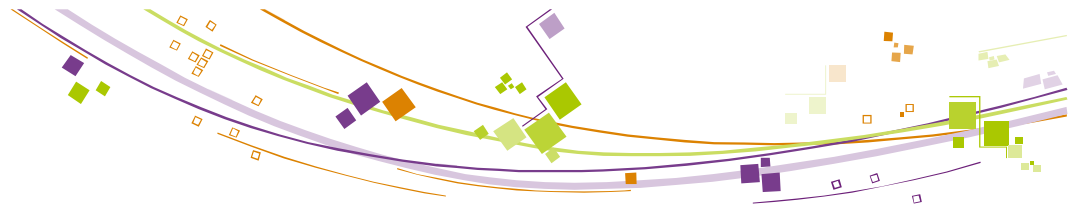
Performances profiles for SMOOTH pb.



Results on a More & Wild benchmark

Data profiles for SMOOTH pb.



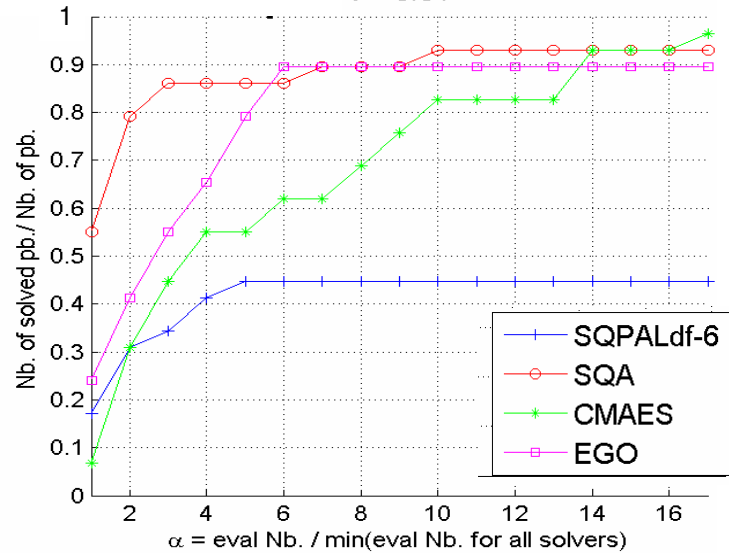


Results on a More & Wild benchmark

noise = 10^{-2}

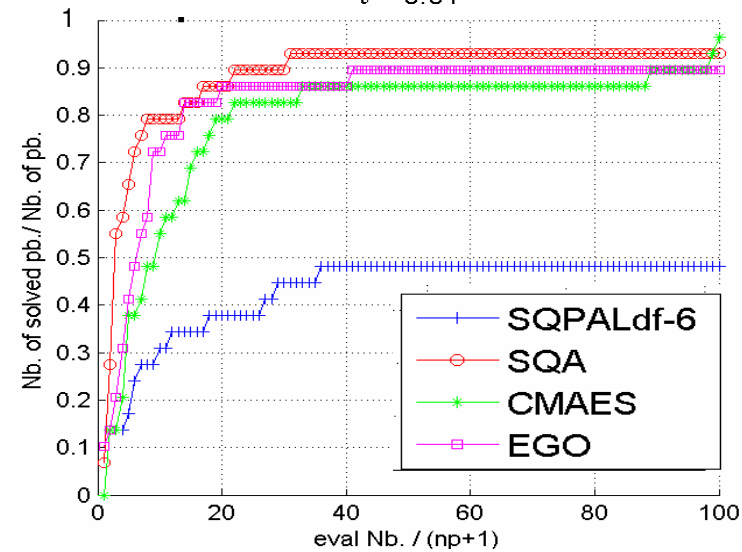
Performances profiles for NOISY pb.

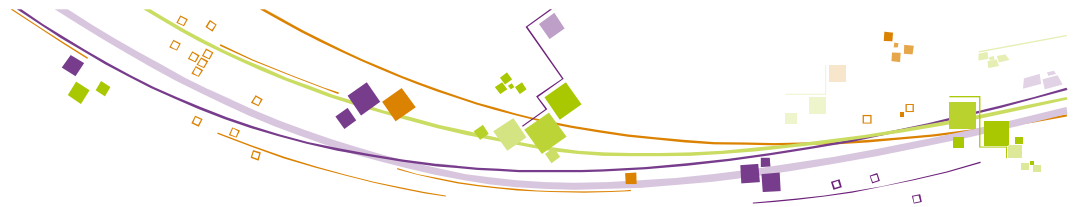
$\tau = 0.01$



Data profiles for NOISY pb.

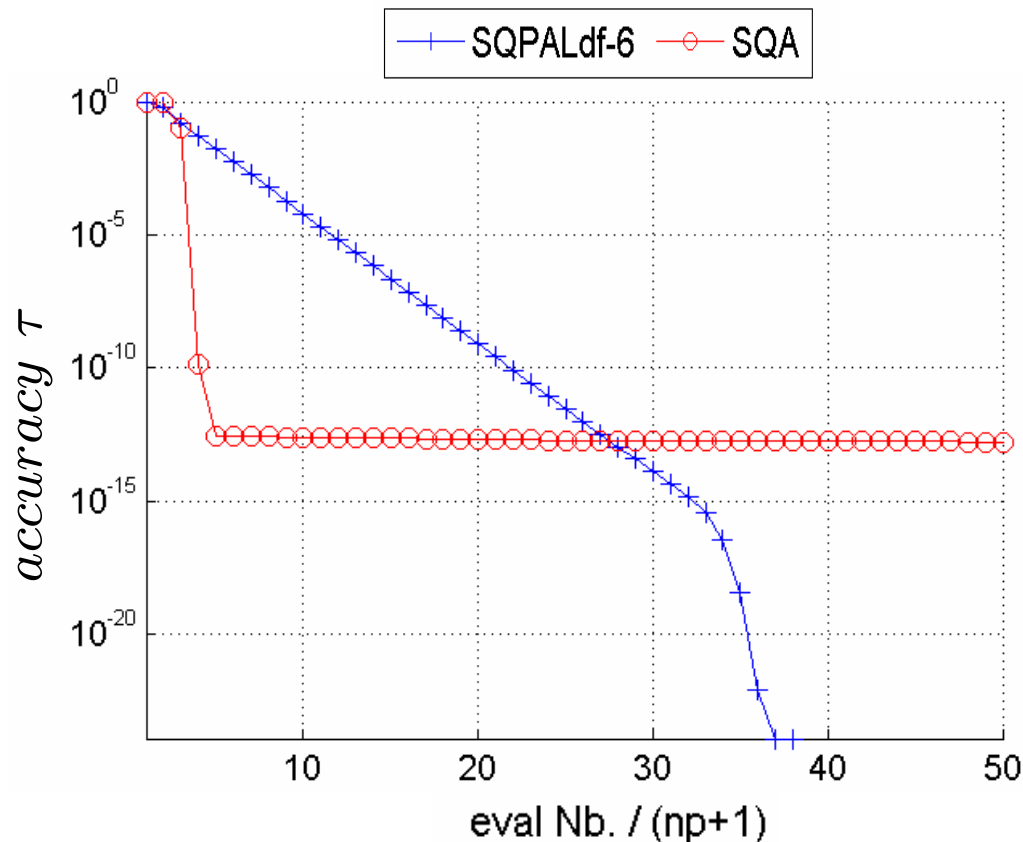
$\tau = 0.01$





Example in high dimension

dimension $n = 100$



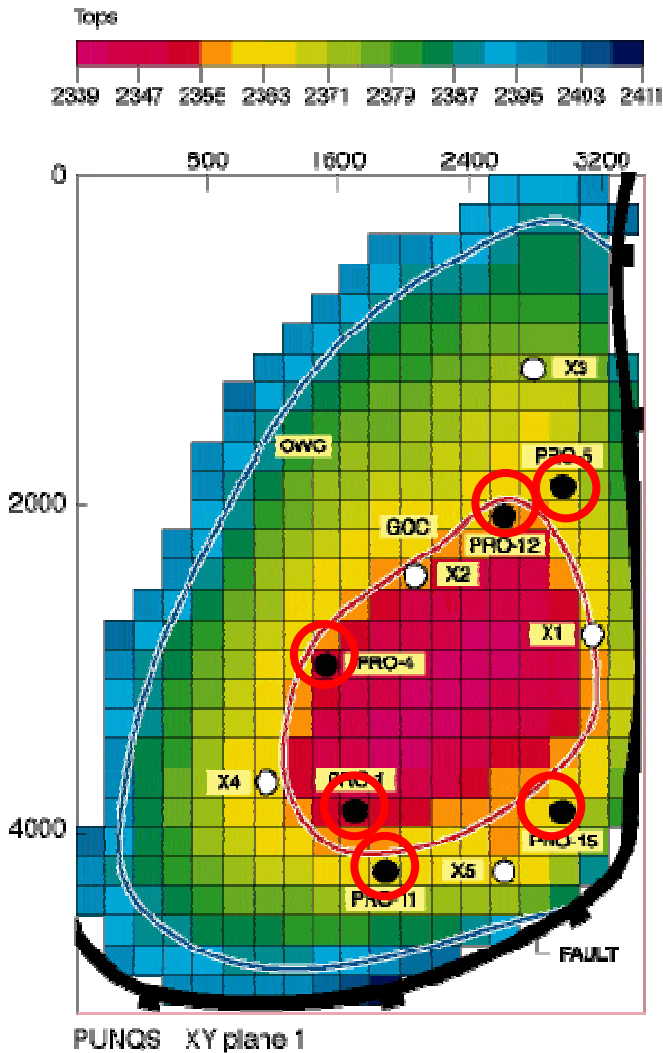
vardim example

$$\begin{aligned}
 f(x) = & \sum_{i=1}^n (x_i - 1)^2 \\
 & + \left(\sum_{i=1}^n ix_i - \frac{n(n+1)}{2} \right)^2 \\
 & + \left(\sum_{i=1}^n ix_i - \frac{n(n+1)}{2} \right)^4
 \end{aligned}$$

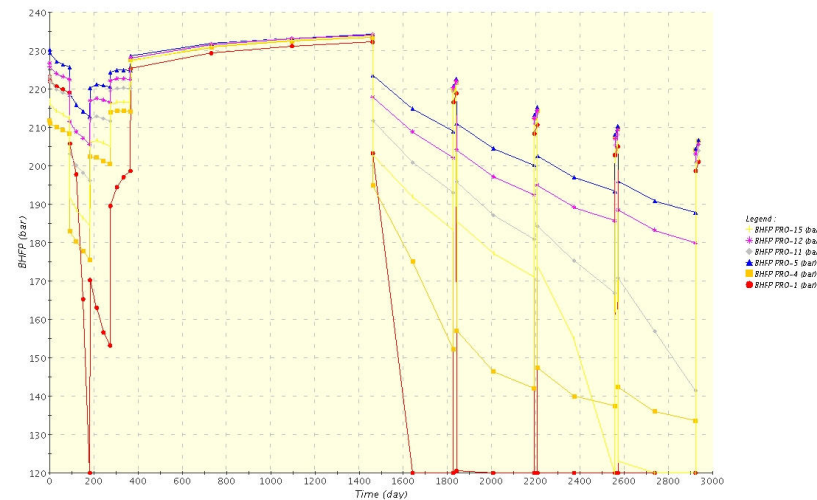




Results on reservoir application



Data: production data from 6 wells
778 measurements (3 per well at 41 ≠ days)

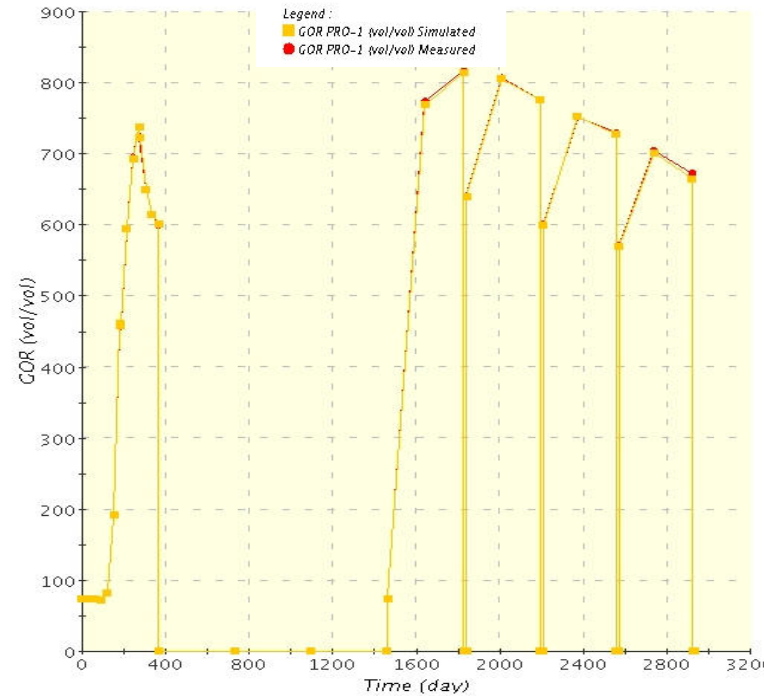
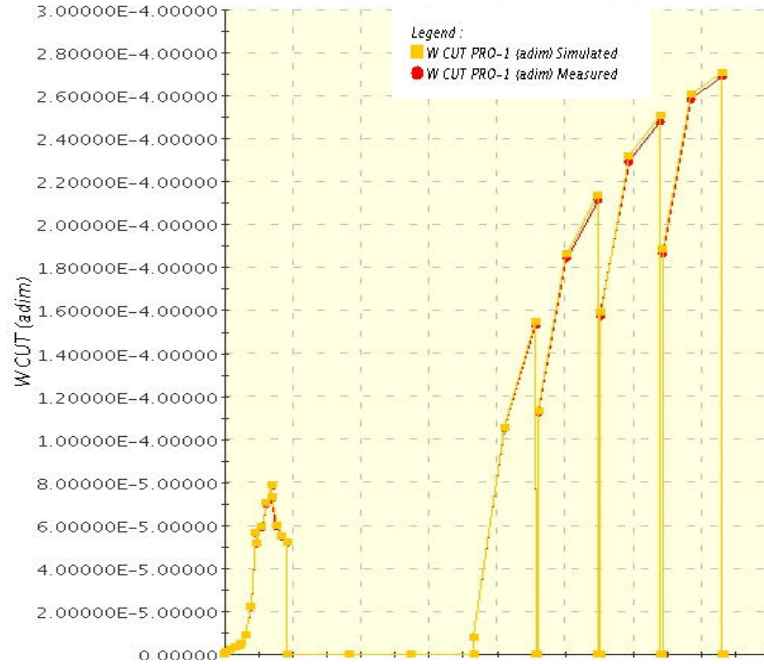
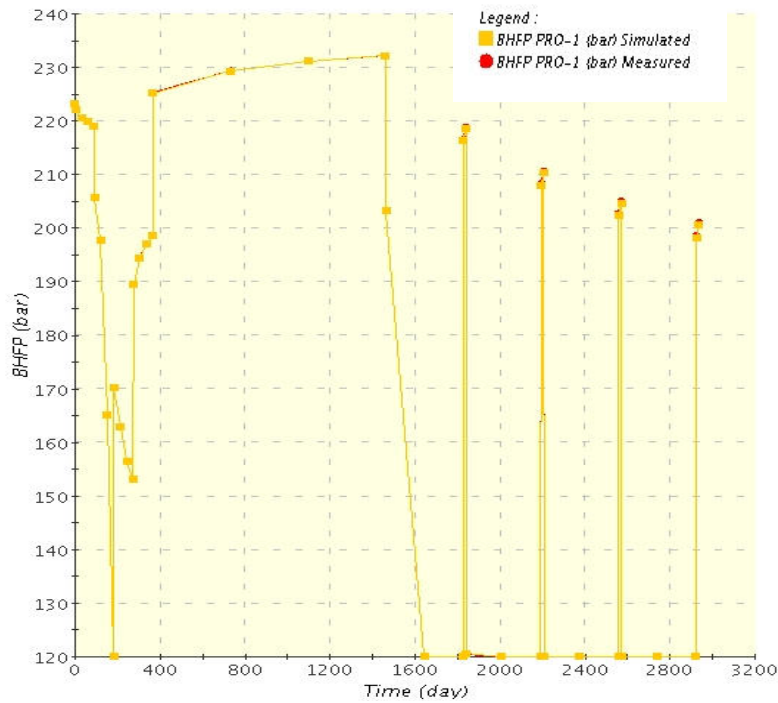


Parameters : 10 or 40
- geostatistical parameters (10)
- rocks properties (30)

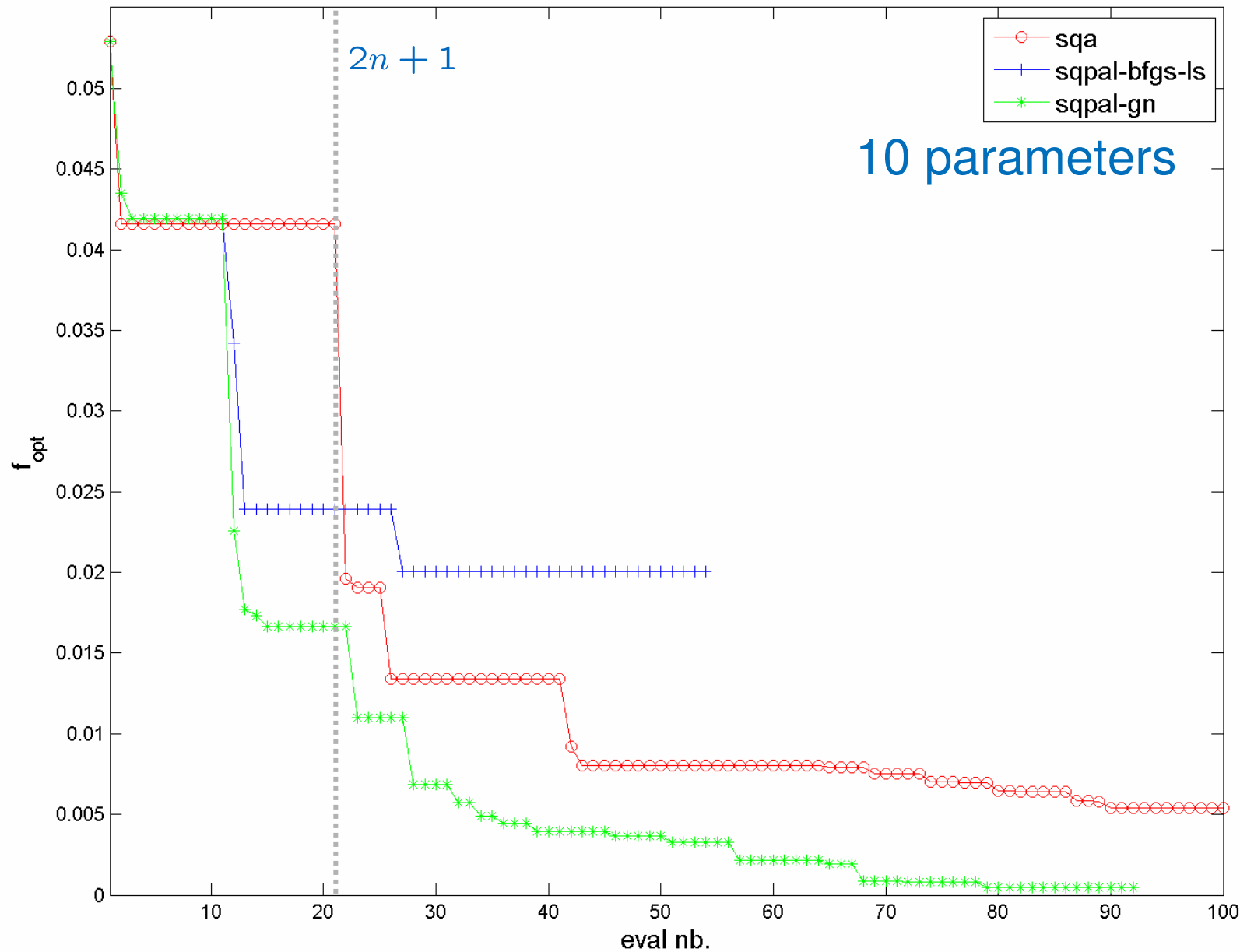


Results on reservoir application

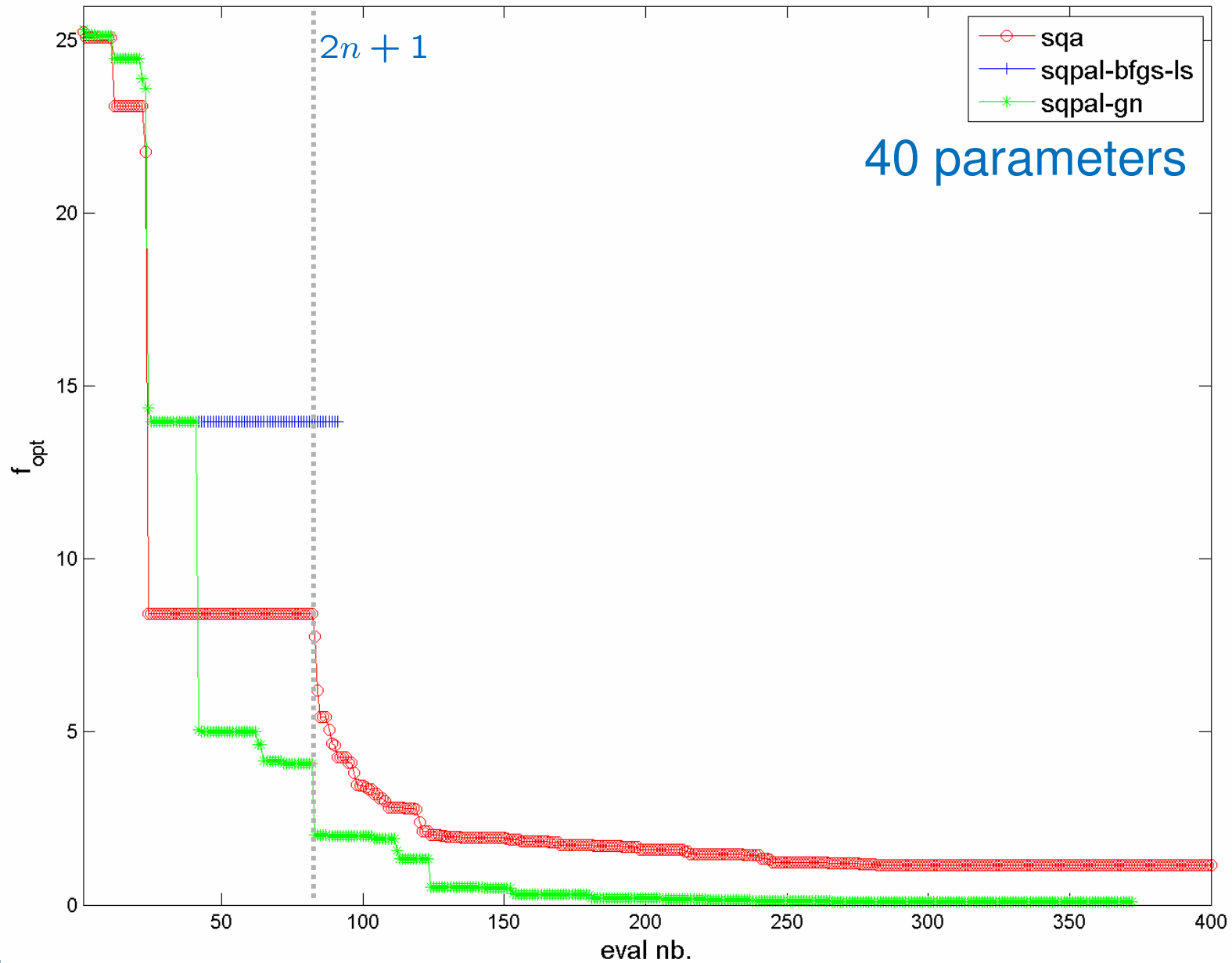
10 parameters



Results on reservoir application



Results on reservoir application





Conclusions and outlook

■ SQA

- Very efficient method for optimization without derivatives
 - SQA better than EGO and SQPAL (Finite differences) on test cases
 - SQA can deal examples of more than 100 parameters (\neq EGO)
 - extension of SQA to nonlinear constraints (with derivatives)
- First results promising on the application in reservoir characterization.
Next step : test with constraints

■ Outlook

- adapt SQA to take into account nonlinear constraints without derivatives available (for other applications: engine calibration)
- adapt SQA for least square problems (inverse problems)
Zhang, Conn, Scheinberg, 2009, A Derivative Free Algorithm for the least-square minimization

